

Sixth Semester B.E. Degree Examination, May/June 2010
Power System Analysis and Stability

Time: 3 hrs.

Max. Marks:100

**Note: Answer any FIVE full questions, selecting
at least TWO questions from each part.**

PART - A

- 1 a. What is per unit quantity? Mention the advantages of per unit quantities. (06 Marks)
 b. Show that per unit reactance of two winding transformer will remain same referred to primary as well as secondary. (06 Marks)
 c. Draw the per unit reactance diagram for the power system shown in Fig. Q1(c).

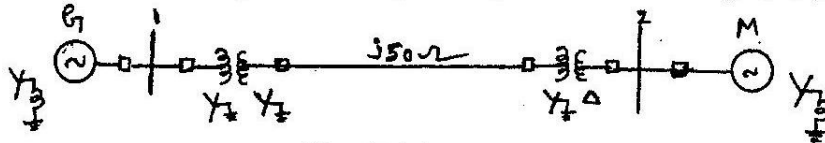


Fig. Q1(c)

The rating of the generator, motor and transformers are:

Generator : 40 MVA, 25 KV, $X'' = 20\%$

Motor : 50 MVA, 11KVA, $X'' = 30\%$

Y-Y transformer : 40 MVA, 33Y/220YKV, $x = 15\%$

Y-Δ transformer : 30 MVA, 11Δ/220YKV, $X = 15\%$

Use a base of 100 MVA, 220 KV in 50 Ω line.

(08 Marks)

- 2 a. Determine Y_{BUS} by inspection method for the system details given in Table.1 (06 Marks)

Bus code	1-2	2-4	3-4	3-1	1-4
Series reactance of the line	$j0.20$	$j0.25$	$j0.15$	$j0.10$	$j0.30$

Table.1

- b. Explain clearly, how circuit breakers are rated? (06 Marks)
 c. A generator is connected to a synchronous motor through transformer. Reduced to a common base, the per unit sub transient reactances of generator and motor are 0.15 and 0.35 pu respectively. The leakage reactance of the transformer is 0.1 pu. A 3φ short circuit fault occurs at terminals of the motor when terminal voltage of generator is 0.9 pu and output current of the generator is 1 pu at 0.8 pf leading. Find the sub transient current in the fault, generator and motor. (08 Marks)
- 3 a. What are symmetrical components? How they are useful in solution of power system. (04 Marks)
 b. Derive an expression for the 3φ complex power in terms of symmetrical components. (08 Marks)
 c. A delta connected balanced resistive load is connected across a balanced 3φ supply as shown in Fig.Q3(c), with currents in lines A and B specified. Find the symmetrical components of the currents. (08 Marks)

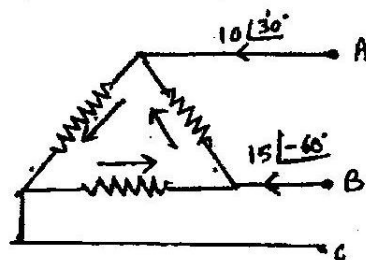


Fig. Q3(c)

- 4 a. With the help of relevant vector diagrams for voltages and currents, establish the phase shift of symmetrical components in Y - Δ transformer. (12 Marks)
- b. What are sequence impedances and sequence networks? Draw the zero sequence networks for different combinations of 3 ϕ transformer bank. (08 Marks)

PART - B

- 5 a. What are the different types of faults occurring in electrical power system and probability of occurrence? List out in the ascending order of their severity. (04 Marks)
- b. A double line to ground fault occurs at the terminals of an unloaded generator. Derive an expression for the fault currents. Also draw connection of sequence networks. (10 Marks)
- c. Discuss briefly the open-conductor faults in power system. (06 Marks)
- 6 A single-line to ground fault occurs at mid point F of transmission line in power system shown in Fig.Q6. Determine the fault current in pu and in amperes from the generator if the system were on no load and at a voltage of 100 KV at the fault point.



Fig.Q6

The ratings are:

Generator : 11.5 KV, 50 MVA, $X_1 = 0.3$ pu, $X_2 = 0.2$ pu, $X_0 = 0.1$ pu

Motor : 6 KV, 55 MVA, $X_1 = 0.4$ pu, $X_2 = 0.3$ pu, $X_0 = 0.2$ pu

Line : $X_1 = X_2 = 48.5 \Omega$, $X_0 = 90 \Omega$

Transformer - T_1 : 11/110 KV, 45 MVA, $X = 0.1$ pu

Transformer - T_2 : Consists of three single phase units each rated 20 MVA, 66 KV/6.6 KV, $X = 10\%$.

Use base of 60 MVA, 110 KV in transmission line.

(20 Marks)

- 7 a. Differentiate between steady state and transient state stability of a power system. Can these stability limits have multiple values? (06 Marks)
- b. Derive the power angle equation of salient pole m/c connected to infinite bus. (06 Marks)
- c. Derive swing equation with usual notation. (08 Marks)
- 8 a. Briefly explain the methods of improving steady state and transient state stability of a power system. (04 Marks)
- b. Explain the equal area criterion for investigating the stability of power system. (08 Marks)
- c. An ac generator is delivering 50% of maximum power to an infinite bus. Due to a sudden short circuit, the reactance between generator and infinite bus increases to 500% of the value before fault. The maximum power that can be delivered after clearance of the fault is 75% of the original value. Calculate the critical clearing angle to maintain the stability of the system. (08 Marks)
